| Form for filing Rate Schedules  |   | For   |  | All Territory Serverments, Town or               |                                 | _  |
|---|---|---|--|--|---------------------------------|--|
|   |   | P.S.C. 1  |  | 9  |                                 | _  |
| Farmers Rural Electric Cooperative Corporation  |   | 12th Re   | evised   | SHEET  | NO. 1                           |  |
| Name of Issuing Corporation   |   |   |  | P.S.C. NO.                                       | 9<br>CEIVE                      | -  |
|   |   | <u>11th Re</u>  | vised  | SHEET AU   | G 2 1 1995                      |  |
| C   | LASSIFIC  | CATION OF SER   | VICE   | PUBLI  | C SENVICE                       |  |
| SCHEDULE R  | - RESID   | ENTIAL SERVI  | CE   |  | PER UNI                         | $\Gamma$   |
| APPLICABLE: In all territory served by  | the seller  | •   |  |  | -                               |  |
| AVAILABILITY: Available to residents consumers using single-phase service belorepair shops, garages and service stations subject to the established rules and regula provided to consumers located within 1,0 TYPE OF SERVICE: Single-phase, or t secondary voltages. | ow 50 kW<br>s, schools,<br>ations of the<br>000 feet of | for ordinary mer<br>churches and cor<br>he seller. Three-p<br>existing three-ph | chandising<br>nmunity b<br>phase servinase line. | g establishments,<br>uildings, all<br>ice may be | 1                               |  |
| RATES PER MONTH:  |   |   |  |  |                                 |  |
| First 50 kWh All Remaining kWh  | @<br>@  | \$0.13179<br>0.05370  |  |  | (R)<br>(R)                      |  |
| FUEL ADJUSTMENT CLAUSE: All ramay be increased or decreased by an amount kWh as billed by the Wholesale Power Su allowance for line losses will not exceed average of such losses. This Fuel Clause in 807 KAR 5:056.   | ount per kvupplier plu<br>10 percent                    | Wh equal to the formula is an allowance for and is based on a                   | uel adjustn<br>or line loss<br>a twelve-n        | ment amount per<br>ses. The<br>month moving      | BLIC SERVICE<br>OF KEN<br>EFFEC | IUDKI  |
|   |   |   |  |  |                                 |  |
|   |   |   |  | PHR  | JUL 26 1<br>WANT TO 807         |  |
|   |   |   |  |  | SECTION S                       | (1)  |
|   |   |   |  | BY:  | Condan C<br>PUBLIC SERVICE      | Control of the Contro |
| DATE OF ISSUE August 17, 19   | 995   | DATE EFFE   | CTIVE  | July 26,   | 1995                            |  |
| ISSUED BY Jackie & Br   | ownin   | TITLE   |  | President & (                                    |                                 | _ ,  |
| Issued by authority of an Order of the Pudated July 26, 1995.   | -   | ce Commission of  | 'Kentucky  | y in Case No                                     | 94-406                          | - 3'9l   |

|  | Comm   | unity, Town or City                             |
|--|--|---|
|  |  |   |
|  | P.S.C. NO  | 9   |
| Farmers Rural Electric Cooperative Corporation   | 13th Revised   | SHEET NO. 2                                     |
| Name of Issuing Corporation  | CANCELLING P.S   | S.C. NO. 9                                      |
| Name of Issuing Corporation  | 12th Revised   | SHEET NO. 2                                     |
| CLASSIFIC  | CATION OF SERVICE  |   |
| SCHEDULE R - RESID   | ENTIAL SERVICE   | RATE<br>PER UNIT                                |
| rate shall be \$6.59 for single-phase service. Payme consumer to the use of the number of kWh corresp with the foregoing rate. The minimum monthly chaper kVA of installed transformer capacity.  TERMS OF PAYMENT: The above rates are net, not more than \$5.00 on the unpaid amount. If the | onding to the minimum charge for three-phase service s the gross rates are 10 percer | ge in accordance hall be \$0.75  nt higher, but |
| of the month following the meter reading date, the   | gross rates shall then apply.  | No delayed                                      |
| of the month following the meter reading date, the payment charge shall be applicable to schools, chur   | gross rates shall then apply.  | No delayed                                      |
| of the month following the meter reading date, the   | gross rates shall then apply.  | PUBLIC SERVICE COMM  OF KENTUCKY                |

dated July 26, 1995

| orm for ming Rate                               | Schedules                         |            | For   |               | Territory Servunity, Town or   |            |
|---|-----------------------------------|------------|---|---------------|--|------------|
|   |                                   |            | P.S.C. 1  | NO            | 9  | · · ·      |
| Farmers Rural<br>Cooperative C                  |                                   |            | <u>12th Re</u>  | evised        | SHEET  | NO. 3      |
| Name of Issuin                                  |                                   | i          |   |               | .C. NO   |            |
| -   |                                   |            | 11th Ke   | evised        | SHEET  | NU3        |
|   |                                   | CL         | ASSIFICATION OF SER   | RVICE         |  | RATE       |
| SCH   | IEDULE C - (                      | COMME      | RCIAL & INDUSTRIAL  | L SERVICE     |  | PER UNIT   |
| APPLICABLE: In a                                | all territory ser                 | rved by t  | he seller.  |               |  |            |
| including lighting, he<br>rules and regulations | eating and pove<br>of the seller. | ver, inclu | s for commercial and induded in the services, all ree-phase where available | subject to th | e established  |            |
|   |                                   | RAT        | ES PER MONTH  |               |  |            |
| I. For all consumers                            | s whose kilow                     | att dema   | nd is less than 50 kW.  |               |  |            |
| Kilowatt Demand                                 | d Charge:                         | None       |   |               |  |            |
| First All Remaining                             | 50 kWh<br>kWh                     | @          | \$0.13179 per kWh<br>0.05687 per kWh  |               |  | (R)<br>(R) |
| 2. For all consumers                            | s whose kilow                     | att dema   | nd is 50 kW or above.   | PUBLIC        | C SERVICE COIMM<br>OF KENTUCK!Y<br>EFFECTIVE                             | SSIOI.     |
| Kilowatt Demand                                 | d Charge:                         | \$4.93     | B per kW  |               | LITEOTIVE  |            |
| Energy Charge:                                  |                                   |            |   |               | IL_ 26 1995  | 1          |
| A11   | kWh                               | @          | \$0.04152 per kWh   | BY: _ 0       | NT TO 807 KAR 5:1<br>SECTION 9 (1)<br>rdan C. Newl<br>BLIC SERVICE COMMI | (R)        |
|   | 10000                             | t 17, 199  | 5 DATE EFFE   | CTIVE         | July 26,   | 1995       |

| Form for filing Rate Schedules  | For All Territory Served Community, Town or City  |
|---|---|
|   | P.S.C. NO. 9  |
| Farmers Rural Electric Cooperative Corporation  | 12th Revised SHEET NO. 4  |
| Name of Issuing Corporation   | CANCELLING P.S.C. NO. 9   |
|   | 11th Revised SHEET NO. 4  |
| CLASS   | IFICATION OF SERVICE  |
| SCHEDULE C - COMMERCIA  | AL AND INDUSTRIAL SERVICE PER UNIT  |
| nearly as practicable. Power factor may be meanindicate that the power factor at the time of mademand for billing purposes shall be the demanmultiplied by 85 percent and divided by the permultiplied by 85 percent and divided by the permultiplied by 85 for single-phase service. Payment of to the use of the number of kilowatt hours conwith the foregoing rate. | for any period of fifteen consecutive minutes, as indicated or recorded by a demand meter www.  Summer agrees to maintain unity power factor as assured at any time. Should such measurements aximum demand is less than 85 percent, the das indicated or recorded by the demand meter recent power factor.  The minimum charge under the above rates shall the minimum charge shall entitle the consumer responding to the minimum charge in accordance responding to the minimum charge in accordance with the service contract. The minimum charge stated in the service contract. The minimum charge stated in the service contract. The minimum charge stated in the service contract. The minimum charge with the terms of this section, the minimum charge with the terms of this section, the minimum charge in accordance with the terms of this section, the minimum charge with the foregoing rate schedule.  PUBLIC SERVICE COMMISS OF KENTUCKY EFFECTIVE |
|   | JUL 26 1995   |
|   | PURSUANT TO 807 KAR 5.011<br>SECTION 9 (1)  |
|   | BY: Orden C. Meel FOR THE PUBLIC SERVICE COMMISSION   |
| DATE OF ISSUE August 17, 1995   | DATE EFFECTIVE July 26, 1995  |
| ISSUED BY Jackie & Brown Name of Officer  | ring TITLE President & CEO  |
| Issued by authority of an Order of the Public Soldated July 26, 1995.   | ervice Commission of Kentucky in Case No94-406 🖰  |

| Form for filing Rate Sc    | chedules                                     | For  | All Territory Se        |   |
|----------------------------|--|--|-------------------------|---|
|                            |  |  | Community, Town         | or City                                     |
|                            |  | P.S.C. NO  | )9                      |   |
| Farmers Rural E            |  | 12th Revis   | sed SHEET               | TNO6  |
| Cooperative Cor            | <u> </u>                                     | CANCEL   | LING P.S.C. NO          | 9   |
| Name of Issuing            | Corporation                                  | 11th Revis   | sedSHEE                 | Г NO. <u>6</u>                              |
|                            | CL   | ASSIFICATION OF SERV   | ICE                     |   |
|                            |  |  | . 100                   | RATE  |
|                            |  | TDOOR LIGHTING SERV  | TCE                     | PER UNIT                                    |
| APPLICABLE: In all         | territory served by t                        | he seller.   |                         |   |
| outdoor lighting from      | dusk to dawn. Servi-<br>to the rules and reg | villages and others for contr<br>ce under this schedule is for<br>ulations of the seller as appr | a term of not less than |   |
| RATE PER FIXTURE           | <u>2</u> :                                   |  |                         |   |
|                            |  | Monthly  | Monthly Charge          |   |
| Type of Lamp               | <u>Watts</u>                                 | kWh Usage  | Per Lamp                |   |
| Mercury Vapor              | 175  | 70   | \$ 5.83                 | (R)   |
| Mercury Vapor              | 250  | 98   | 6.38                    | (R)   |
| Mercury Vapor              | 400  | 156  | 9.59                    | (R)   |
| Mercury Vapor              | 1000   | 378  | 15.29                   | (R)   |
| Sodium Vapor               | 100  | 42   | 6.53                    | (R)   |
| Sodium Vapor               | 150  | 63   | 7.40                    | (R)   |
| Sodium Vapor               | 250  | 105  | 9.73                    | (R)   |
| Sodium Vapor               | 400  | 165  | 12.07                   | (R)   |
| Sodium Vapor               | 1000   | 385  | 25.71                   | (R)   |
|                            |  | es are applicable to the Fuel  |                         |   |
|                            |  | nt per kWh equal to the fuel   |                         |   |
|                            |  | plier plus an allowance for l  |                         |   |
|                            | _  | percent and is based on a t  |                         |   |
|                            |  | subject to all other applicat  |                         | TUBLIC SERVICE COMMISS                      |
| in 807 KAR 5:056.          |  |  |                         | OF KENTUCKY<br>EFFECTIVE                    |
| <b>CONDITIONS OF SE</b>    | RVICE:                                       |  |                         | ELLECTIVE                                   |
|                            |  | os, fixture, other necessary f   | acilities and electric  |   |
| energy, will be furnished  |  |  |                         | JUL 26 1995                                 |
|                            | •  | existing wood pole per fixtu   | re.                     | DIPCHANT TO COT WAS SOL                     |
|                            |  | shed and made by the Coop  |                         | PURSUANT TO 807 KAR 5.011,<br>SECTION 9 (1) |
| of vandalism or willful    |  | ,  | ВУ                      |   |
| 4. Service requ            | ired other than the                          | above shall be paid for by the   |                         | R THE PUBLIC SERVICE COMMISSIO              |
| to the initial cost of suc |  |  |                         | o canno canno con anno con                  |
| DATE OF ISSUE              | August 17, 199                               | 5 DATE EFFECT  | IVE July 26             | 1995  |
| ISSUED BY                  |  | wring TITLE  | President & (           |   |
| JUNEAU DI G                | Name of Officer                              | THEE -   | I Tosigent &            | 96  |
| Issued by authority of     | an Order of the Publ                         | ic Service Commission of K   | entucky in Case No      | 94-406 3                                    |

dated July 26, 1995

| form for filing Rate Schedules  |  |                          | all Territory Services of the community, Town of |   |
|---|--|--------------------------|--|---|
|   |  | P.S.C. NO                | 9  | ·                                       |
| Farmers Rural Electric  |  | 3rd Revised              | SHEET N  | O. <u>6L</u>                            |
| Cooperative Corporation   |  | CANCELLING I             | P.S.C. NO  | 9                                       |
| Name of Issuing Corporation   |  | 2nd Revised              | SHEET:   | NO. <u>6L</u>                           |
|   | CLASSIFICAT  | ION OF SERVICE           |  |   |
| CTDEET I ICH  | TIME SERVICE   | SCHEDITI E SI            |  | RATE<br>PER UNIT                        |
| SIREEI LIGH   | TING SERVICE   | - SCHEDULE SL            |  | PER UNIT                                |
| <u>APPLICABLE</u> : In all territory served                                       | by the Cooperati   | ive.                     |  |   |
| AVAILABILITY: Available to federa awn street lighting subject to establis         | •  | •                        | s for dusk to                                    |   |
| YPE OF SERVICE: Automatic duration vailable secondary voltages.                   | sk to dawn lightin   | ng systems, single-phas  | e, 60 cycles, at                                 |   |
| MONTHLY RATE:   |  |                          |  |   |
| Energy Charge: The monthly energy of the Whyner month as determined from Table 1. |  | pe of lamp shall be \$0  | .03109 per rated                                 | (R)                                     |
|   | TABLE I  |                          |  |   |
|   | Lam  | p Size                   | Rated  |   |
| Type of Lamp  | Watts  | Lumens                   | kWh  |   |
| Manager   | 175  | 7.650                    | PUE  | BLIC SERVICE COMMISSI                   |
| Mercury Vapor   | 175<br>250   | 7,650                    | 70   | OF KENTUCKY                             |
| Mercury Vapor Mercury Vapor   | 400  | 10,400<br>19,100         | 98<br>156  | EFFECTIVE                               |
| High Pressure Sodium  | 100  | 8,550                    | 42   |   |
| High Pressure Sodium  | 250  | 23,000                   | 105  | JUL 26 1995                             |
| High Pressure Sodium  | 400  | 45,000                   |  |   |
| High Pressure Sodium  | 1,000  | 126,000                  | 385  | UANT TO 807 KAR 5.011,<br>SECTION 9 (1) |
|   |  |                          |  | Jordan C. Neel                          |
| facility Charge: The books of the Co  | operative shall ac   | curately reflect the Co  | operative's total*                               | EPUBLIC SERVICE COMMISSIO               |
| nvestment in facilities for each specifi  | c agency receiving   | g service under this tar | •  |   |
|   |  |                          |  | 1 1                                     |
| acility charge for a given agency shall   |  | of said total investment | i.   |   |
| acility charge for a given agency shall   | be 1.14 percent  |                          |  | 1995                                    |
| DATE OF ISSUE August 17   | 1 be 1.14 percent of 1.14 perc | ATE EFFECTIVE            | July 26,   |   |
| DATE OF ISSUE August 17   | the 1.14 percent of 1.1995 De Nowning  |                          |  |   |

dated July 26, 1995

| Form for filing Rate Schedu   | iles   |                  | for All   | Lerritory Serv | rea                                      | _      |
|---|--|------------------|---|----------------|--|--------|
|   |  |                  | Commu   | nity, Town or  | r City                                   |        |
|   |  |                  | P.S.C. NO   | 9              |  | -      |
| Farmers Rural Electr<br>Cooperative Corpora   |  |                  | 8th Revised   | SHEET          | NO. <u>6N</u>                            |        |
| Cooperative Corpora   | lion   |                  | CANCELLING P.S.   | C. NO.         | 9  |        |
| Name of Issuing Corp  | oration  |                  |   | 0.110          |  | -      |
|   |  |                  | 7th Revised   | SHEET          | NO. <u>6N</u>                            | •      |
|   | C  | LASSIFICAT       | ION OF SERVICE  |                |  |        |
| SCHEDULE D  |  |                  | /INDUSTRIAL SERVIC                                      | E              | RATE                                     | 1      |
| e e e e e e e e e e e e e e e e e e e   | OPTIONAL   | TIME-OF-DA       | AY RATE   | - · · · ·      | PER UNIT                                 | 1      |
| APPLICABLE: In all territation AVAILABILITY: Availabe demand is 50 kW or above established rules and regula                                       | le to consume<br>for all uses in                     | ers for commer   |   |                |  |        |
| <u>ΓΥΡΕ OF SERVICE</u> : Sing voltages.   | tle-phase, or t                                      | hree-phase wh    | ere available, 60 cycles at                             | available      |  |        |
|   | RA   | TES PER MO       | <u>NTH</u>  |                |  |        |
| Kilowatt Demand Charge:   |  | \$4.93 per       | kW  |                |  |        |
| Energy Charge:  |  |                  |   |                | 0.1                                      |        |
| All   | kWh  | @                | \$0.04152 per kWh                                       |                | (R)                                      |        |
| DETERMINATION OF Bl<br>kilowatt demand established<br>during the on-peak hours sp<br>month for which the bill is r<br>for power factor as provide | d by the consu<br>pecified by the<br>rendered, as in | umer for any pe  | eriod of fifteen consecutive onsumer's service contract | e minutes      | SERVICE COMM<br>OF KENTUCKY<br>EFFECTIVE | (ISSIO |
|   |  |                  |   | JU             | 26 1995                                  |        |
|   |  |                  |   |                | T TO 807 KAR 5<br>ECTION 9 (1)           | 011.   |
|   |  |                  |   | BY: CONTROL    | LICEN C. Mari                            | ISSION |
| DATE OF ISSUE   | August 17, 19  | 995 D            | ATE EFFECTIVE   | July 26,       |  | _      |
| SSUED BY Jack   | ie BBR   | owning           |   | resident & C   |  | _      |
|   | Name of Offic  | -                |   |                |  | q      |
| Issued by authority of an Or  | rder of the Pu                                       | iblic Service Co | ommission of Kentucky in                                | Case No        | 94-406                                   | 31     |
| dated July 26, 1995 .   |  |                  |   |                |  |        |

| Farmers Rural Electric Cooperative Corporation  Name of Issuing Corporation  CANCELLING P.S.C. NO.  4th Revised  SHEET  CANCELLING P.S.C. NO.  4th Revised  SHEET  CANCELLING P.S.C. NO.  4th Revised  SHEET  CLASSIFICATION OF SERVICE  SCHEDULE E - LARGE INDUSTRIAL RATE  PLICABLE: In all territory served by the seller.  AILABILITY: Available to all consumers who are or shall be members of the Seller when a monthly contract demand is 1,000 to 4,999 kW with a monthly energy usage equal to or eater than 425 hours per kW of billing demand, all subject to the established rules and pulations of the Seller.  DNTHLY RATE:  Consumer Charge: \$535.00 per Month Demand Charge: 5.39 per kW Energy Charge: 0.02757 per kWh  ETERMINATION OF BILLING DEMAND: The monthly billing demand shall be the later of (a) or (b) listed below:  (a) The consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteenminute interval in the below listed hours for each month and adjusted for power factor as provided herein:  HOURS APPLICABLE FOR DEMAND BILLING - EST  October through April 7:00 A.M. to 10:00 P.M. PUF. HOURS APPLICABLE FOR DEMAND BILLING - EST  October through April 7:00 A.M. to 10:00 P.M. PUF. 10:00 A.M. to 10:00 P.M. BY.  FOR-  | CLASSIFICATION OF SERVICE  CLASSIFICATION OF SERVICE  ULE E - LARGE INDUSTRIAL RATE  PER UNIT  I served by the seller.  I all consumers who are or shall be members of the Seller where so 1,000 to 4,999 kW with a monthly energy usage equal to or of billing demand, all subject to the established rules and  \$535.00 per Month  5.39 per kW  0.02757 per kWh  ING DEMAND: The monthly billing demand shall be the with the load center's peak demand. The load center's peak demand during the current month or preceding eleven and with the load center's peak demand. The load center's peak demand during any fifteening the below listed hours for each month and adjusted for powerful C SERVICE CO OF KENTUCE CO O  | P.S.C. NO9  Farmers Rural Electric  |
|--|--|---|
| Farmers Rural Electric Cooperative Corporation  Name of Issuing Corporation  CANCELLING P.S.C. NO.  4th Revised  SHEET  CANCELLING P.S.C. NO.  4th Revised  SHEET  CLASSIFICATION OF SERVICE  SCHEDULE E - LARGE INDUSTRIAL RATE  PPLICABLE: In all territory served by the seller.  VAILABILITY: Available to all consumers who are or shall be members of the Seller where the monthly contract demand is 1,000 to 4,999 kW with a monthly energy usage equal to or reater than 425 hours per kW of billing demand, all subject to the established rules and gulations of the Seller.  IONTHLY RATE:  Consumer Charge: \$535.00 per Month Demand Charge: 5.39 per kW ETERMINATION OF BILLING DEMAND: The monthly billing demand shall be the reater of (a) or (b) listed below:  (a) The contract demand,  (b) The consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:  MONTHS  October through April  7:00 A.M. to 10:00 P.M. PUF 10:00 A.M. to 10:00 P.M.  | Sth Revised SHEET NO. 60  CANCELLING P.S.C. NO. 9  4th Revised SHEET NO. 6Q  CLASSIFICATION OF SERVICE  ULE E - LARGE INDUSTRIAL RATE  PER UNIT  served by the seller.  all consumers who are or shall be members of the Seller where is 1,000 to 4,999 kW with a monthly energy usage equal to or of billing demand, all subject to the established rules and  \$535.00 per Month 5.39 per kW 0.02757 per kWh  ING DEMAND: The monthly billing demand shall be the with the load center's peak demand. The load center's peak gibest average rate at which energy is used during any fifteening the below listed hours for each month and adjusted for powers and the below listed hours for each month and adjusted for powers at the below listed hours for each month and adjusted for powers at the below listed hours for each month and adjusted for powers at the below listed hours for each month and adjusted for powers at the below listed hours for each month and adjusted for powers at the below listed hours for each month and adjusted for powers at the below listed hours for each month and adjusted for powers at the below listed hours for each month and adjusted for powers at the below listed hours for each month and adjusted for powers at the below listed hours for each month and adjusted for powers at the below listed hours for each month and adjusted for powers at the below listed hours for each month and adjusted for powers at the below listed hours for each month and adjusted for powers at the below listed hours for each month and adjusted for powers at the below listed hours for each month and adjusted for powers at the below listed hours for each month and adjusted for powers at the below listed hours for each month and adjusted for powers at the below listed hours for each month and adjusted for powers at the below listed hours for each month and adjusted for powers at the below listed hours for each month and  | Farmers Rural Electric Cooperative Corporation  CANCELLING P.S.C. NO. 9  Name of Issuing Corporation  CLASSIFICATION OF SERVICE  CLASSIFICATION OF SERVICE  SCHEDULE E - LARGE INDUSTRIAL RATE  PPLICABLE: In all territory served by the seller.  VAILABILITY: Available to all consumers who are or shall be members of the Seller where the monthly contract demand is 1,000 to 4,999 kW with a monthly energy usage equal to or |
| Cooperative Corporation  Name of Issuing Corporation  Ath Revised SHEE  CLASSIFICATION OF SERVICE  SCHEDULE E - LARGE INDUSTRIAL RATE  PPLICABLE: In all territory served by the seller.  AVAILABILITY: Available to all consumers who are or shall be members of the Seller where the monthly contract demand is 1,000 to 4,999 kW with a monthly energy usage equal to or reater than 425 hours per kW of billing demand, all subject to the established rules and egulations of the Seller.  AONTHLY RATE:  Consumer Charge: \$535.00 per Month Demand Charge: 5.39 per kW Energy Charge: 0.02757 per kWh  DETERMINATION OF BILLING DEMAND: The monthly billing demand shall be the reater of (a) or (b) listed below:  (a) The consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteenminute interval in the below listed hours for each month and adjusted for power factor as provided herein:  HOURS APPLICABLE FOR DEMAND BILLING - EST  October through April 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. PUT 10:00 A.M. to 10:00 P.M. PUT   | CANCELLING P.S.C. NO. 9    SHEET NO. 60  | Cooperative Corporation  CANCELLING P.S.C. NO. 9  Name of Issuing Corporation  4th Revised SHEET NO. 6Q  CLASSIFICATION OF SERVICE  SCHEDULE E - LARGE INDUSTRIAL RATE  PER UNIT  PPLICABLE: In all territory served by the seller.  AVAILABILITY: Available to all consumers who are or shall be members of the Seller where the monthly contract demand is 1,000 to 4,999 kW with a monthly energy usage equal to or              |
| CANCELLING P.S.C. NO.    Ath Revised   | CLASSIFICATION OF SERVICE  CLASSIFICATION OF SERVICE  ULE E - LARGE INDUSTRIAL RATE  PER UNIT  Served by the seller.  Deall consumers who are or shall be members of the Seller where so 1,000 to 4,999 kW with a monthly energy usage equal to or of billing demand, all subject to the established rules and  \$535.00 per Month  \$5.39 per kW  \$0.02757 per kWh  ING DEMAND: The monthly billing demand shall be the with the load center's peak demand. The load center's peak ighest average rate at which energy is used during any fifteening the below listed hours for each month and adjusted for powerflet to the below listed hours for each month and adjusted for powerflet to the below listed hours for each month and adjusted for powerflet to the below listed hours for each month and adjusted for powerflet to the below listed hours for each month and adjusted for powerflet to the below listed hours for each month and adjusted for powerflet to the below listed hours for each month and adjusted for powerflet to the below listed hours for each month and adjusted for powerflet to the below listed hours for each month and adjusted for powerflet to the below listed hours for each month and adjusted for powerflet to the below listed hours for each month and adjusted for powerflet to the below listed hours for each month and adjusted for powerflet to the below listed hours for each month and adjusted for powerflet to the below listed hours for each month or preceding eleven and the below listed hours for each month or preceding eleven and the below listed hours for each month or preceding eleven and the below listed hours for each month or preceding eleven and the below listed hours for each month or preceding eleven and the below listed hours for each month or preceding eleven and the below listed hours for each month or preceding eleven and the below listed hours for each month or preceding eleven and the below listed hours for each month or preceding eleven and the below listed hours for each month or preceding eleven and the below | Name of Issuing Corporation    CANCELLING P.S.C. NO. 9  |
| CLASSIFICATION OF SERVICE  SCHEDULE E - LARGE INDUSTRIAL RATE  PPLICABLE: In all territory served by the seller.  VAILABILITY: Available to all consumers who are or shall be members of the Seller when the monthly contract demand is 1,000 to 4,999 kW with a monthly energy usage equal to or reater than 425 hours per kW of billing demand, all subject to the established rules and equalations of the Seller.  CONSUMER Charge: \$535.00 per Month Demand Charge: \$.39 per kW Energy Charge: 0.02757 per kWh  DETERMINATION OF BILLING DEMAND: The monthly billing demand shall be the reater of (a) or (b) listed below:  (a) The contract demand,  (b) The consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteenminute interval in the below listed hours for each month and adjusted for power factor as provided herein:  MONTHS  October through April 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. PUR May through September  BY:  OCTOBER OF THE TOTAL RATE  CLASSIFICATION OF SERVICE  SCHEDULE E - LARGE INDUSTRIAL RATE  DEMAND BILLING - EST  OCTOBER OF THE SERVICE  OCTOBER OF THE SERVICE  SCHEDULE E - LARGE INDUSTRIAL RATE  DEMAND BILLING - EST  OCTOBER OF THE SERVICE  OCTOBER OF THE SERVICE  SCHEDULE E - LARGE INDUSTRIAL RATE  SCHEDULE E - LARGE INDUSTRIAL RATE  DEMAND BILLING - EST  OCTOBER OF THE SERVICE  OCTOBER OF THE SERVICE  SCHEDULE E - LARGE INDUSTRIAL RATE  DEMAND BILLING - EST  OCTOBER OF THE SERVICE  OCTOBER OF THE SERVICE  SCHEDULE E - LARGE INDUSTRIAL RATE  DEMAND BILLING - EST  OCTOBER OF THE SERVICE  OCTOBER OF THE SERVICE  SCHEDULE FOR DEMAND AND THE SERVICE  OCTOBER OF THE SERVICE  SCHEDULE E - LARGE INDUSTRIAL RATE  SCHEDULE E - LARGE INDUSTR | CLASSIFICATION OF SERVICE  ULE E - LARGE INDUSTRIAL RATE  PER UNIT  Served by the seller.  Deall consumers who are or shall be members of the Seller where so 1,000 to 4,999 kW with a monthly energy usage equal to or of billing demand, all subject to the established rules and  \$535.00 per Month  | CLASSIFICATION OF SERVICE  CLASSIFICATION OF SERVICE  SCHEDULE E - LARGE INDUSTRIAL RATE  PPLICABLE: In all territory served by the seller.  VAILABILITY: Available to all consumers who are or shall be members of the Seller where he monthly contract demand is 1,000 to 4,999 kW with a monthly energy usage equal to or  |
| SCHEDULE E - LARGE INDUSTRIAL RATE  PPLICABLE: In all territory served by the seller.  NAILABILITY: Available to all consumers who are or shall be members of the Seller when the monthly contract demand is 1,000 to 4,999 kW with a monthly energy usage equal to or reater than 425 hours per kW of billing demand, all subject to the established rules and equations of the Seller.  NONTHLY RATE:  Consumer Charge: \$535.00 per Month Demand Charge: 5.39 per kW Energy Charge: 0.02757 per kWh  DETERMINATION OF BILLING DEMAND: The monthly billing demand shall be the reater of (a) or (b) listed below:  (a) The contract demand,  (b) The consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteenminute interval in the below listed hours for each month and adjusted for power factor as provided herein:  HOURS APPLICABLE FOR DEMAND BILLING - EST  October through April 7:00 A.M. to 10:00 P.M.  May through September 10:00 A.M. to 10:00 P.M.  BY:  | RATE PER UNIT  served by the seller.  coall consumers who are or shall be members of the Seller where so 1,000 to 4,999 kW with a monthly energy usage equal to or of billing demand, all subject to the established rules and  \$535.00 per Month 5.39 per kW 0.02757 per kWh  ING DEMAND: The monthly billing demand shall be the with the load center's peak demand. The load center's peak ighest average rate at which energy is used during any fifteening the below listed hours for each month and adjusted for powered the ed herein:  HOURS APPLICABLE FOR DEMAND BILLING - EST  A April  7:00 A.M. to 10:00 P.M. PURS APPLICABLE FOR DEMAND BILLING - EST  A April  7:00 A.M. to 10:00 P.M. PURS APPLICABLE FOR DEMAND BILLING - EST  A April  7:00 A.M. to 10:00 P.M. PURS APPLICABLE FOR DEMAND BILLING - EST  A DEMAND BILLING - EST  A DEMAND BILLING - EST  THE PER UNIT  RATE PER UNIT  RATE PER UNIT  REPR UNIT  REPR UNIT   REPR UNIT   REPR UNIT  REPR UNIT  REPR UNIT  REPR UNIT  REPR UNIT  REPR UNIT  | RATE PER UNIT  PPLICABLE: In all territory served by the seller.  VAILABILITY: Available to all consumers who are or shall be members of the Seller where me monthly contract demand is 1,000 to 4,999 kW with a monthly energy usage equal to or   |
| SCHEDULE E - LARGE INDUSTRIAL RATE  PPLICABLE: In all territory served by the seller.  VAILABILITY: Available to all consumers who are or shall be members of the Seller where monthly contract demand is 1,000 to 4,999 kW with a monthly energy usage equal to or reater than 425 hours per kW of billing demand, all subject to the established rules and egulations of the Seller.  IONTHLY RATE:  Consumer Charge: \$535.00 per Month Demand Charge: 5.39 per kW Energy Charge: 0.02757 per kWh  ETERMINATION OF BILLING DEMAND: The monthly billing demand shall be the reater of (a) or (b) listed below:  (a) The contract demand,  (b) The consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteenminute interval in the below listed hours for each month and adjusted for power factor as provided herein:  HOURS APPLICABLE FOR DEMAND BILLING - EST  October through April 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.  BY:   | RATE PER UNIT  RESERVED by the seller.  So all consumers who are or shall be members of the Seller where so 1,000 to 4,999 kW with a monthly energy usage equal to or of billing demand, all subject to the established rules and  \$535.00 per Month 5.39 per kW 0.02757 per kWh  ING DEMAND: The monthly billing demand shall be the with the load center's peak demand. The load center's peak ighest average rate at which energy is used during any fifteening the below listed hours for each month and adjusted for powered the peak ighest average rate at which energy is used during any fifteening the below listed hours for each month and adjusted for powered the peak ighest average rate at which energy is used during any fifteening the below listed hours for each month and adjusted for powered the peak ighest average rate at which energy is used during any fifteening the below listed hours for each month and adjusted for powered the peak ighest average rate at which energy is used during any fifteening the below listed hours for each month and adjusted for powered the peak ighest average rate at which energy is used during any fifteening the below listed hours for each month and adjusted for powered the peak ighest average rate at which energy is used during any fifteening the below listed hours for each month and adjusted for powered the peak ighest average rate at which energy is used during any fifteening the below listed hours for each month and adjusted for powered the peak ighest average rate at which energy is used during any fifteening the peak ighest average rate at which energy is used during any fifteening the peak ighest average rate at which energy is used during any fifteening the peak ighest average rate at which energy is used during any fifteening the peak ighest average rate at which energy is used during any fifteening the peak ighest average rate at which energy is used during any fifteening the peak ighest average rate at which energy is used during any fifteening the peak ighest average rate at which ene  | SCHEDULE E - LARGE INDUSTRIAL RATE  PPLICABLE: In all territory served by the seller.  VAILABILITY: Available to all consumers who are or shall be members of the Seller where he monthly contract demand is 1,000 to 4,999 kW with a monthly energy usage equal to or  |
| PPLICABLE: In all territory served by the seller.  VAILABILITY: Available to all consumers who are or shall be members of the Seller where monthly contract demand is 1,000 to 4,999 kW with a monthly energy usage equal to or reater than 425 hours per kW of billing demand, all subject to the established rules and igulations of the Seller.  IONTHLY RATE:  Consumer Charge: \$535.00 per Month Demand Charge: 5.39 per kW Energy Charge: 0.02757 per kWh  ETERMINATION OF BILLING DEMAND: The monthly billing demand shall be the reater of (a) or (b) listed below:  (a) The contract demand,  (b) The consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:  HOURS APPLICABLE FOR DEMAND BILLING - EST  October through April 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. PUF May through September 10:00 A.M. to 10:00 P.M.  BY:   | Served by the seller.  In all consumers who are or shall be members of the Seller where is 1,000 to 4,999 kW with a monthly energy usage equal to or of billing demand, all subject to the established rules and  \$535.00 per Month   | SCHEDULE E - LARGE INDUSTRIAL RATE  PPLICABLE: In all territory served by the seller.  VAILABILITY: Available to all consumers who are or shall be members of the Seller where the monthly contract demand is 1,000 to 4,999 kW with a monthly energy usage equal to or   |
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| Consumer Charge: \$535.00 per Month Demand Charge: 5.39 per kW Energy Charge: 0.02757 per kWh  ETERMINATION OF BILLING DEMAND: The monthly billing demand shall be the reater of (a) or (b) listed below:  (a) The contract demand,  (b) The consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteenminute interval in the below listed hours for each month and adjusted for power factor as provided herein:  HOURS APPLICABLE FOR DEMAND BILLING - EST  October through April 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. PUF May through September 10:00 A.M. to 10:00 P.M.  BY:   | 5.39 per kW 0.02757 per kWh  ING DEMAND: The monthly billing demand shall be the w:  mand, highest demand during the current month or preceding eleven ent with the load center's peak demand. The load center's peak ighest average rate at which energy is used during any fifteenin the below listed hours for each month and adjusted for power like the power of the hours applicable.  HOURS APPLICABLE FOR DEMAND BILLING - EST  April  7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. PURSUANT TO 807 KAR SECTION 9 (1) BY: Declar C. Manual To 10:00 P.M. SECTION 9 (1) BY: Declar C. Manual To 10:00 P.M. Pursuant To 10:00 P.M. SECTION 9 (1) BY: Declar C. Manual To 10:00 P.M. Pursuant To 10:00 P.M. Pursuant To 10:00 P.M. SECTION 9 (1) BY: Declar C. Manual To 10:00 P.M. Pursuant To 10:00   |   |
| Demand Charge: 5.39 per kW Energy Charge: 0.02757 per kWh  DETERMINATION OF BILLING DEMAND: The monthly billing demand shall be the reater of (a) or (b) listed below:  (a) The contract demand,  (b) The consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteenminute interval in the below listed hours for each month and adjusted for power factor as provided herein:  HOURS APPLICABLE FOR DEMAND BILLING - EST  October through April 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. PUF May through September 10:00 A.M. to 10:00 P.M.  BY:  | 5.39 per kW 0.02757 per kWh  ING DEMAND: The monthly billing demand shall be the w:  mand, highest demand during the current month or preceding eleven ent with the load center's peak demand. The load center's peak ighest average rate at which energy is used during any fifteening the below listed hours for each month and adjusted for powers that the below listed hours for each month and adjusted for powers that the below listed hours for each month and adjusted for powers that the below listed hours for each month and adjusted for powers that the below listed hours for each month and adjusted for powers that the below listed hours for each month and adjusted for powers that the below listed hours for each month and adjusted for powers that the below listed hours for each month and adjusted for powers that the below listed hours for each month and adjusted for powers that the below listed hours for each month and adjusted for powers that the below listed hours for each month and adjusted for powers that the below listed hours for each month and adjusted for powers that the below listed hours for each month and adjusted for powers that the below listed hours for each month and adjusted for powers that the below listed hours for each month and adjusted for powers that the below listed hours for each month and adjusted for powers that the below listed hours for each month and adjusted for powers that the below listed hours for each month and adjusted for powers that the below listed hours for each month and adjusted for powers that the below listed hours for each month and adjusted for powers that the below listed hours for each month and adjusted for powers that the below listed hours for each month and adjusted for powers for each month and adjus   | IONTHLY RATE:   |
| DETERMINATION OF BILLING DEMAND: The monthly billing demand shall be the reater of (a) or (b) listed below:  (a) The contract demand,  (b) The consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteenminute interval in the below listed hours for each month and adjusted for power factor as provided herein:    HOURS APPLICABLE FOR   | ING DEMAND: The monthly billing demand shall be the w:  mand,  highest demand during the current month or preceding eleven ent with the load center's peak demand. The load center's peak ighest average rate at which energy is used during any fifteenin the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month an   |   |
| (a) The contract demand,  (b) The consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteenminute interval in the below listed hours for each month and adjusted for power factor as provided herein:  HOURS APPLICABLE FOR DEMAND BILLING - EST  October through April  7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. PUR May through September  BY:  | mand,  highest demand during the current month or preceding eleven ent with the load center's peak demand. The load center's peak ighest average rate at which energy is used during any fifteenin the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each month and adjusted for powers in the below listed hours for each   | Energy Charge: 0.02757 per kWh (R)  |
| (b) The consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:  HOURS APPLICABLE FOR DEMAND BILLING - EST  October through April  7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. PUR May through September  10:00 A.M. to 10:00 P.M.  BY:   | highest demand during the current month or preceding eleven ent with the load center's peak demand. The load center's peak ighest average rate at which energy is used during any fifteenin the below listed hours for each month and adjusted for power of Kentucky Effective  HOURS APPLICABLE FOR DEMAND BILLING - EST  1 7:00 A.M. to 12:00 Noon  5:00 P.M. to 10:00 P.M. PURSUANT TO 807 KAR SECTION 9 (1)  BY: FOR THE PUBLIC SERVICE COME  BY: FOR THE PUBLIC SERVICE C   |   |
| months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:  HOURS APPLICABLE FOR DEMAND BILLING - EST  October through April  7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. PUF May through September  10:00 A.M. to 10:00 P.M.  BY:  | ent with the load center's peak demand. The load center's peak ighest average rate at which energy is used during any fifteenin the below listed hours for each month and adjusted for power i   | (a) The contract demand,  |
| October through April 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. PUF May through September 10:00 A.M. to 10:00 P.M.  BY:  | 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. PURSUANT TO 807 KAR 5  Petember 10:00 A.M. to 10:00 P.M.  BY:  | months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power of Kentuck factor as provided herein:  HOURS APPLICABLE FOR  |
| 5:00 P.M. to 10:00 P.M. PUF  May through September 10:00 A.M. to 10:00 P.M.  BY:   | 5:00 P.M. to 10:00 P.M. PURSUANT TO 807 KAR 8  Peptember 10:00 A.M. to 10:00 P.M. PURSUANT TO 807 KAR 8  SECTION 9 (1)  BY: Graden C. New  FOR THE PUBLIC SERVICE COMM  BY: Gr   | 1111 2 6 1006   |
| BY:  | BY: Greden C. Kee  FOR THE PUBLIC SERVICE COMM  gust 17, 1995 DATE EFFECTIVE July 26, 1995  Browning TITLE President & CEO  ume of Officer   | 5:00 P.M. to 10:00 P.M. PURSUANT TO 807 KAP   |
|  | gust 17, 1995 DATE EFFECTIVE July 26, 1995  Browning TITLE President & CEO  une of Officer   | BY: Judan C. X  |
| ALE OF 155UE AUGUST 17. 1995 DATE EFFECTIVE HINV 20  | Browning TITLE President & CEO ume of Officer  |   |
|  | ume of Officer $\sigma$  |   |

| Form for filing Rate Schedules   |   |   | Il Territory Servenunity, Town or            |  |
|--|---|---|--|--|
|  |   | P.S.C. NO.  |  |  |
|  |   |   |  |  |
| Farmers Rural Electric Cooperative Corporation   |   | 6th Revised   | SHEET N                                      | O. <u>6T</u>                                     |
|  |   | CANCELLING P.   | S.C. NO                                      | 9  |
| Name of Issuing Corporation  |   | 5th Revised   | SHEET N                                      | VO. <u>6T</u>                                    |
|  | CI ACCIEICATION   | LOE CERVICE   |  |  |
|  | CLASSIFICATION  | OF SERVICE  |  | RATE   |
| SCHEDULE RM - RE   | ESIDENTIAL OFF-I  | PEAK MARKETING  | <u> </u>                                     | PER UNIT   |
| APPLICABLE: In all territory served  | by the seller.  |   |  |  |
| AVAILABILITY: Available to consult electric power and energy furnished up shall be separately metered for each potential the member and the Cooperative. As Appendix D. Other power and energy | nder Tariff RM Reside<br>oint of delivery and reample contract is sho | lential Off-Peak Mar<br>equires an executed of<br>own following these t | keting Rate<br>contract between<br>ariffs as |  |
| RATES:   |   |   |  |  |
| Energy Charge:   | \$0.03222 per   | kWh   |  | (R)  |
| SCHEDULE OF HOURS: This rate is  | s only applicable for t   | the below listed off-p  | eak hours:                                   |  |
| <u>MONTHS</u>  | OFF-PEAK I  | HOURS - EST   |  |  |
| October thru April   | 12:00 Noon to<br>10:00 P.M. to  |   |  |  |
| May thru September   | 10:00 P.M. to   | 10:00 A.M.  |  |  |
|  |   |   | PUBL   | C SERVICE COMMISSING<br>OF KENTUCKY<br>EFFECTIVE |
|  |   |   | J  | UL 26 1995                                       |
|  |   |   | PURSU  | NT TO 807 KAP 5:011<br>SECTION 9 (1)             |
|  |   |   | BY: FOR THE                                  | PUBLIC SERVICE COMMISSION                        |
| DATE OF ISSUE August 17,   |   | E EFFECTIVE _   | July 26,                                     |  |
| ISSUED BY Gackie 8 8   | rowning   | _ TITLE   | President & Cl                               | EO al  |
| Issued by authority of an Order of the   |   | nission of Kentucky   | in Case No                                   | 94-406 3   |
| dated July 26, 1995.   |   |   |  | 0.   |

| Form for filing Rate Schedules  | For All Territory Served Community, Town or C  |  |
|---|--|--|
|   | P.S.C. NO. 9   |  |
| Farmers Rural Electric Cooperative Corporation  | 6th Revised SHEET NO   | ). <u>6V</u>                                       |
| Name of Issuing Corporation   | CANCELLING P.S.C. NOS  5th Revised SHEET NO  |  |
|   |  |  |
| CL  | ASSIFICATION OF SERVICE  | RATE   |
| SCHEDULE CM - SMALL CO  | OMMERCIAL OFF-PEAK MARKETING P   | ER UNIT  |
| APPLICABLE: In all territory served by  | the seller.  |  |
| kW. The electric power and energy furnis<br>Marketing Rate, shall be separately metere<br>contract between the member and the Coo | all consumers whose kilowatt demand is less than 50 whed under Tariff CM, Small Commercial Off-Peak ed for each point of delivery and requires an executed operative. A sample contract is shown following this lergy furnished will be billed under Schedule C-1. |  |
| RATES:  |  |  |
| Energy Charge:  | \$0.03412 per kWh  | (R)  |
| SCHEDULE OF HOURS: This rate is on  | ly applicable for the below listed off-peak hours:   |  |
| <b>MONTHS</b>   | OFF-PEAK HOURS - EST   |  |
| October thru April  | 12:00 Noon to 5:00 P.M.<br>10:00 P.M. to 7:00 A.M.   |  |
| May thru September  | 10:00 P.M. to 10:00 A.M.   |  |
|   | PUBLIC SERVICE CO<br>OF KENTUCK<br>EFFECTIVE   | Y  |
|   | JUL 26 1995  |  |
|   | PURSUANT TO 807 KAF<br>SECTION 9 (1)   | 8 5:011,   |
|   | BY: Quedan C. M. FOR THE PUBLIC SERVICE CO   | Name and Address of the Owner, where the Person of |
| DATE OF ISSUE August 17, 199 ISSUED BY Jackie B Brown   | wring TITLE President & CEO  |  |
| •   | olic Service Commission of Kentucky in Case No94   | <u>-406</u>  |

qle 5

|  | FOR All Counti  | es Served                                   |
|--|---|---|
|  | P.S.C. Ky. No   | 9   |
|  | 1st Revised   | Sheet No. 10                                |
| Farmers Rural Electric Coop. Corp.   | Cancelling P.S.C.   | Ky. No. 9                                   |
|  | Original  | Sheet No. 10                                |
| RULES AND  | REGULATIONS   |   |
| The member agrees to operate and interfere with the service of th member will have complete respon operation, and maintenance beyon Cooperative harmless against lia | e Cooperative to it<br>sibility for all co<br>d the meter and wil | s other members. The nstruction, I save the |

in any manner from construction, location, operation, or maintenance of the member's facilities.

18. INSPECTION - All consumer's wiring must be inspected and approved before permanent connection for electric service is made by the Cooperative except where temporary service is desired during the construction of any permanent building. Fee for such inspection is payable at the Cooperative office at the following rates:

Service Change-OutPUBLIC SERVICE COMMISSION 10 00 OF KENTUCKY, Re-Inspection 10.00 EFFECTIVE Additional Wiring 10.00 Rough-In Inspection 10.00 JAN 16 1984 60 Ampere Service 10.00 100 Ampere Service 15.00 200 Ampere Service PURSUANT TO 807 KAR 5:011, 20.00 Jordan C neel 300 Ampere Service 25.00 400 Ampere Service BY: 35.00 600 Ampere Service 40.00

19. METER READING - Each member receiving service shall supply the Cooperative with monthly readings on such date as designated by the Cooperative. Upon failure by the member to supply the Cooperative with three consecutive meter readings, the Cooperative shall then read the meter and charge the member fifteen dollars (\$15.00) for the extra service rendered. In the event an error in meter reading is made or member fails to return meter reading, the member shall pay an amount approximately equal to his average bill.

(I)

20. CHARGE FOR SEASONAL, MOBILE HOMES, PUMPS, AND OTHER SERVICES -Consumers requiring service only during certain seasons, not exceeding 9 months per year, may guarantee a minimum annual payment of 12 times the minimum monthly charge determined in accordance with the rate applicable. In this case there shall be no minimum monthly charge. Payment of minimum annual charge shall entitle the consumer to the use of the corresponding number of kilowatt hours in accordance with the rate applicable.

Consumers requiring service to mobile homes and/or trailers, and to pumps, barns, or services with low usage from all extensions of up to 150 feet from the nearest facility shall be made without charge.

| DATE OF ISSUE February 14, 1984 | DATE EFFECTIVE Ja | nuary 16, 1984 4 4 |
|---------------------------------|-------------------|--------------------|
| Month Day Year                  | Mont              |                    |
| ISSUED BY Jollanday             | Manager Gla       | sgow, Kentucky     |
| Name of Officer                 | Title             | Address            |